State of Louisiana

KATHLEEN BABINEAUX BLANCO
GOVERNOR

SCOTT A. ANGELLE
SECRETARY

DEPARTMENT OF NATURAL RESOURCES
OFFICE OF MANAGEMENT AND FINANCE

March 16, 2005

ADDENDUM NO. 1

Reference: Bid Proposal Number **431-2003-PA05-014** for Abandonment of Oil Field Sites located in Lake Curry, Natchez Ferry, Patton Lake, and Vidalia Fields, Concordia Parish scheduled to open at **11:00 A.M. on March 24, 2005**.

The following changes are made to the solicitation: (Scope of work revisions.)

Section 6 SCOPE OF WORK:

Replace: Remove Section 6 A., page number 15 and replace with the **enclosed revised Section 6 A., page number 15A.**

Replace: Remove Section 6 H., page number 22 and replace with the **enclosed revised Section 6 H., page number 22A.**

Replace: Remove Section 6 K., page number 25 and replace with the **enclosed revised Section 6 K., page number 25A.**

Replace: Remove Section 6 M., page number 27 and replace with the **enclosed revised Section 6 M., page number 27A.**

This addendum is hereby officially made a part of the referenced solicitation and should be attached to the bidder's proposal or receipt of same must otherwise be acknowledged therein.

Judy A. LeBourgeois
Procurement Director
225/342-4500

(Company Name) (Authorized Signature) Company Representative (Date)

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Section 6 **SCOPE OF WORK**

A.	Well Name	Well Serial Number	Operator of Record
	Fairbanks SWD #A-2	**096509**	**Tex Miss Oil Co. (OC – T112)**

General Description
Section 15-T4N-R6E
Lake Curry Field, Concordia Parish

Casing configuration:	8 5/8"	24 #/Ft	0' - 835' (235 sxs)
	4 ½"	9.5 & 10.5 #/Ft	950' - 6239' (225 sxs)

Note: 4 ½" casing cut and pulled from 950'

Latest borehole information:

Drilled TD:	6758'	Tubing:	None
PBTD:	6125'	Packer:	None
USDW:	420'	Perforations:	728' - 738'

Plugging and Abandonment Procedure
Cement plugs shall be API Class A or H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, install and pressure test blowout preventers.
2. Make wireline run to check TD of well. **Contact LDNR if well configuration varies from current well information.**
3. Pick up work string. RIH and circulate a cement plug from tag depth to 785'. WOC 4 hours. Tag plug. Pressure test casing to 500 psi. **Contact LDNR if well pressure tests.**
4. Bradenhead squeeze 10 sacks cement through perfs at 728' – 738' leaving cement in the 8 5/8" casing to 10' below ground level.
5. Cut casing a minimum of 5' below ground level and weld a ½ inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
6. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
7. Restore well site along with access routes.

NOTE: EPA removed all tanks in field.

H.	Well Name	Well Serial Number	Operator of Record
	Angelina #1	**160650**	**Barnett Serio Exploration Co. (OC – 5364)**

General Description
Section 32-T4N-R7E
Patton Lake Field, Concordia Parish

Casing configuration:	8 5/8"	23 #/Ft	0' - 672' (375 sxs)
	5 ½"	15.5 #/Ft	0' - 7126' (400 sxs)

Latest borehole information:

Drilled TD:	7160'	Tubing:	None
PBTD:	Unknown	Packer:	None
USDW:	655'	Perforations:	6458' – 6459'

Plugging and Abandonment Procedure
Cement plugs shall be API Class A or H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, install and pressure test blowout preventers.
2. Pick up work string. GIH with gauge bit and clean out production casing to 6420'. Circulate well clean. POOH.
3. Set a CIBP at 6420'. Pressure test casing to 300 PSI.
4. GIH with tubing to CIBP. Spot a 25 sack cement plug on top of CIBP.
5. Circulate well full of minimum 9.0 pound per gallon corrosion inhibited fluid (and leave between all cement plugs).
6. Spot a 25 sack balanced cement plug from 4900' to 4700' inside production casing.
7. Spot a balanced 100' cement plug inside production casing from 720' to 620'.
8. Spot a balanced 150' surface cement plug inside production casing.
9. Circulate with small tubing a minimum 100' surface plug between all casing strings leaving annulus full to surface.
10. Cut all casing a minimum of five feet (5') below ground level and weld a ½ inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
11. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
12. Restore well site along with access routes.

K.	Well Name	Well Serial Number	Operator of Record
	Angelina A #2	**180220**	**Serio Oil Corporation (OC – 5382)**

General Description
Section 32-T4N-R7E
Patton Lake Field, Concordia Parish

Casing configuration:	8 5/8"	23 #/Ft	0' - 680' (400 sxs)
	5 ½"	15.5 #/Ft	0' - 6571' (600 sxs)

Latest borehole information:

Drilled TD:	7160'	Tubing:	None
PBTD:	Unknown	Packer:	None
USDW:	525'	Perforations:	Assume below top of Miller Sand at 6500'.

Plugging and Abandonment Procedure
Cement plugs shall be API Class A or H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, install and pressure test blowout preventers.
2. Pick up work string. GIH with gauge bit and clean out production casing to 6400'. Circulate well clean. POOH.
3. Set a CIBP at 6400'. Pressure test casing to 300 PSI.
4. GIH with tubing to CIBP. Spot a 25 sack cement plug on top of CIBP.
5. Circulate well full of minimum 9.0 pound per gallon corrosion inhibited fluid (and leave between all cement plugs).
6. Spot a 25 sack balanced cement plug from 3200' to 3000' inside production casing.
7. Spot a balanced 100' cement plug inside production casing from 730' to 630'.
8. Spot a balanced 150' surface cement plug inside production casing.
9. Circulate with small tubing a minimum 100' surface plug between all casing strings leaving annulus full to surface.
10. Cut all casing a minimum of five feet (5') below ground level and weld a ½ inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
11. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
12. Restore well site along with access routes.

M.	Well Name	Well Serial Number	Operator of Record
	E. Fairbanks #011-15	**213491**	**Tex Miss Oil Co. (OC – T112)**

General Description
Section 11-T4N-R6E
Lake Curry Field, Concordia Parish

Casing configuration:	8 5/8"	24 #/Ft	0' - 824' (450 sxs)
	5 ½"	15.5 #/Ft	0' - 6297' (460 sxs)

Latest borehole information:		Tubing:	None
Drilled TD:	6310'	Packer:	None
PBTD:	6251'	Perforations:	6097' - 6100'
USDW:	250'		

Plugging and Abandonment Procedure
Cement plugs shall be API Class A or H, having a minimum density of 15.6 pounds per gallon, and contain an accelerator.

1. Move in, rig up, install and pressure test blowout preventers.
2. Pick up work string. GIH with gauge bit and clean out production casing to 6070'. Circulate well clean. POOH.
3. Set a CIBP at 6070'. Pressure test casing to 300 PSI.
4. GIH with tubing to CIBP. Spot a 25 sack cement plug on top of CIBP.
5. Circulate well full of minimum 9.0 pound per gallon corrosion inhibited fluid (and leave between all cement plugs).
6. Spot a balanced 100' cement plug inside production casing from 775' to 875'.
7. Spot a balanced 150' surface cement plug inside production casing.
8. Circulate with small tubing a minimum 100' surface plug between all casing strings leaving annulus full to surface.
9. Cut all casing a minimum of five feet (5') below ground level and weld a ½ inch steel plate on top of each casing string. Weld or stencil well serial number and date on top plate.
10. Remove and dispose of all equipment, material and debris associated with the past operation of this well.
11. Restore well site along with access routes.

NOTE: EPA removed all tank batteries in field.